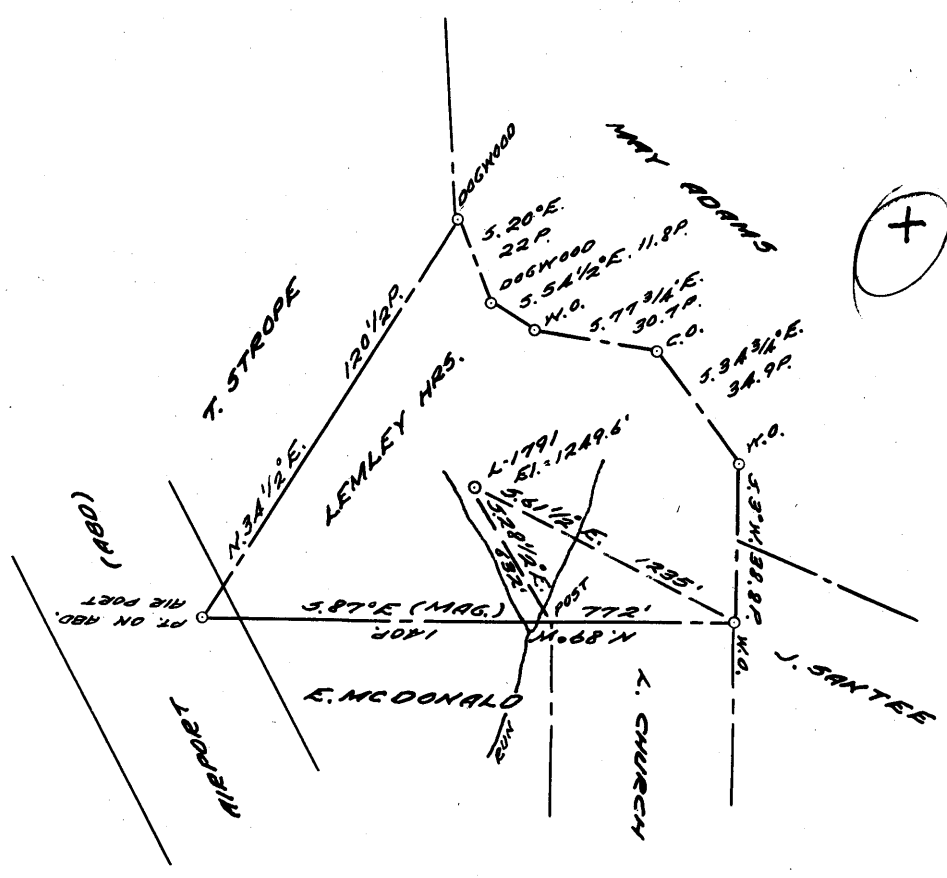


0 1 2 3 LATITUDE 39 ° 45 ' 1

1
2
3 LONGITUDE 80 ° 25'



COAL OWNED BY _____
 NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

APR 10 1961

1.86
 1.9 W
 4.0
 3.93
 236-7

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 500 UNION TRUST BLDG. PGH., PA.
 FARM LEMLEY MRS.
 TRACT _____ ACRES 55 LEASE No. L-2737
 WELL (FARM) No. 1 SERIAL No. 1791
 ELEVATION (SPIRIT LEVEL) 1249.6'
 QUADRANGLE MANNINGTON
 COUNTY WETZEL DISTRICT CHURCH
 ENGINEER Thomas E. Yurgen Jr.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. Y-25299
 DATE 20 MAR. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE No. Wet-1127-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1519

Marion
Quadrangle 1177A

WELL RECORD

Oil or Gas Well GAS

Company The Manufacturers Light and Heat Company
Address 800 Union Trust Bldg., Pitts., 19, Pa.
Farm Lanley Heirs Acres 55
Location (waters) _____
Well No. L-1791 Elev. 1249.6
District Church County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 22, 1914
Drilling completed December 31, 1914
Date Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
10 "10"	292'		
8 "8"	1480'	1480'	Depth set
6 "6"	2196'	2196'	
3			Perf. top
2		3230'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 10 _____ 2 _____ Cu. Ft.
Rock Pressure 550,000 lbs. _____ hrs.
Oil _____ 195 _____ 30 min. bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
956 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Mapletown Coal		5	856	861			
Pittsburgh Coal		8	956	964	Little Gas		
Little Dunkard Sand		35	1379	1414			
Big Dunkard Sand		45	1458	1503			
Stray Sand		65	1520	1585			
Gas Sand		55	1600	1655			
1st Salt Sand		50	1770	1820			
2nd Salt Sand		30	1845	1875			
3rd Salt Sand		109	1920	2029			
Maxon Sand		67	2069	2136			
Gas			2132		6 1/2 in. case 2178		
Big Lime		56	2136	2192			
Big Injun		260	2192	2452	Gas 2207 and 2286		
50' Sand		18	2928	2946			
Gordon Stray		35	3000	3035			
Gordon Sand		54	3071	3125			
Gas		6	3104	3110	Test 10/10 M. 2" opening		
4th Salt Sand		30	3140	3170			
Total Depth				3220	Gas - All sand 10/10 Mercury 2" tube 195 Rock - 30 min. 550,000		

APR 6 1962

