

New Direction    
 Drill Deeper    
 Redrill    
 Abandonment    
 Date 4/17/49

Accuracy 1:200  
 Source of Elev USGS B.M. 1471 3000 SE. Slab Fork Bridge

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON	
WELL LOCATION MAP	
FILE NO. <u>Wyo-729-P</u>	
Company	<u>POM CORP</u>
Address	<u>Ann Arber, Mich</u>
Firm	<u>MINING EQUIPMENT &amp; EXCHANGE</u>
Tract	<u>Acres 620</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. <u>4146</u>
Elevation (Spirit Level)	<u>1552.25</u>
Quadrangle	<u>Mullens C</u>
County	<u>Wyoming</u> District <u>Slab Fork</u>
	<u>Am. S. Natl. L.L.S</u>
	<u>License No 395</u>
File No.	Drawing No. _____
Date	<u>8-24-72</u> scale <u>1" = 500'</u>

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. 47-109



Plot Log Card CSD M Mf1 m 24

Latitude 37 40

4.31 s  
2.32 w

81.20

Longitude

Wyoming Land Co

Concrete Marker

S83°50'N 1130'

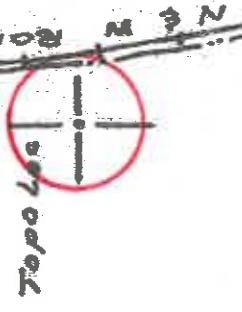
N 73°04' W 1312'

Iron Marker

S8°40' W 1800'

MINING EQUIPMENT EXCHANGE  
(JOS FISH)  
620 AS

Proposed Well Location  
JOS FISH No. 1  
Elev 1552.25



Center of R.R. Crossing

PROPERTY LINE

Accuracy 1:200

Source of Elev USGS B.M. 1471 3000 S.E. Slab Fork Bridge

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Company **POM Corp**  
 Address **Ann Arbor, Mich**  
 Farm **MINING EQUIPMENT EXCHANGE**  
 Tract **Acres 620** Lease No. \_\_\_\_\_  
 Well (Farm) No. **1** Serial No. **NR-146**  
 Elevation (Spirit Level) **1552.25**  
 Quadrangle **Mullens**  
 County **Wyoming** District **Slab Fork**  
**Am. S. Natl. L.L.S.**  
 License No. **395**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **8-24-72** Scale **1" = 500'**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. Wyo-729

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

(6)

1-2

1000



Handwritten text at the bottom of the page, possibly a signature or date.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

**RECEIVED**

APR 17 1973

OIL & GAS  
DEPT. OF MINES

WELL RECORD

Quadrangle MULLENS

Permit No. WYO-729

Rotary  Oil  
Cable  Gas  
Recycling  Comb.  
Water Flood  Slowing  
Disposal  **DRY** (Kind)

Company POM CORPORATION  
Address Box 374 - Ann Arbor, Mich.  
Farm Mining Equipmt. & Exch Acres. 620  
Location (waters) Slab Fork  
Well No. 1 - Ser. NR-146 Elev. 1552.25  
District Slab Fork County Wyoming  
The surface of tract is owned in fee by M.E. & Ex.

Address Box 1386 - Logan, W. Va.

Mineral rights are owned by same

Address "

Drilling Commenced 9-7-72

Drilling Completed 10-20-72

Initial open flow 0 cu. ft.      bbls.

Final production 0 cu. ft. per day      bbls.

Well open      hrs. before test      RP.

Well treatment details:

Drill pipe twisted off at ~~2000~~ approx. 2000'. Could not fish out, so hole was abandoned.

Attach copy of cementing record.

Coal was encountered at 81 to 86 Feet

Fresh water 40 Feet

Producing Sand none

Inches \_\_\_\_\_  
Salt Water \_\_\_\_\_ Feet  
Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
surface			0	20		
slate			20	37		
sand			37	49		f. water
slate			49	81		
coal			81	86		coal
sand			86	145		
lime			145	327		
slate			327	600		
salt sand			600	904		
red rock			904	1100		
lime			1000	1250		
sand			1250	1278		
lime			1278	1330		
red rock			1330	1412		
lime			1412	1428		
red rock			1428	1524		
lime shell			1524	1696		
maxon sand			1696	1799		
slate			1799	1880		
sand			1880	2214		dry
<u>big lime</u>			2214	2405		
Total depth when twist off -					2405	abandon fish job.

\* Indicates Electric Log tops in the remarks section.

(over)











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

SEP 8 1972

OIL & GAS DIVISION  
DEPT. OF MINES

### Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE Sept. 6, 1972

Surface Owner Mining Equipment Exchange Company POM Corporation

Address Box 1386 - Logan, W. Va. Address Box 374 - Ann Arbor, Mich.

Mineral Owner same Farm Mining Equip. Exch. 620 Acres

Address same Location (waters) Slab Fork

Coal Owner same Well No. 1-Ser. NR-146 Elevation 1552.25

Address none District Slab Fork County Wyoming

Coal Operator none Quadrangle Mallens

Address \_\_\_\_\_ Mr. Rue Schoolcraft

**INSPECTOR TO BE NOTIFIED**  
Mr. Rue Schoolcraft  
Charleston, W. Va. PH: 732-7295  
24874

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for ~~mining~~ operations. This permit shall expire if ~~operations have not commenced by January 6, 1973~~

*Robert H. ...*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 6, 1972 by Mining Equipment Exchange made to POM Corp. and recorded on the 72 day of Wyoming 1972, in Wyoming County, Book \_\_\_\_\_ Page \_\_\_\_\_

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE

OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
*W. ...*  
(Sign Name) POM Corporation  
Well Operator

Box 374 Street \_\_\_\_\_

Address Ann Arbor of \_\_\_\_\_

City or Town Michigan 48107 Well Operator

State \_\_\_\_\_

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**WYO-729**

**BLANKET BOND**

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Glen Mitchell ADDRESS A. C. Wilhelm  
 ADDRESS Louisa, Ky. ADDRESS Box 99 - Hamlin, W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 824-3793  
 ESTIMATED DEPTH OF COMPLETED WELL: 2750' ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Walt STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS  COMB. \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_  
 RECYCLING \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<u>250'</u>	<u>290'</u>	<u>to surface</u>
7			
5 1/2			
4 1/2	<u>2750'</u>	<u>2750'</u>	<u>200 sacks</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER 790' FEET  
 APPROXIMATE COAL DEPTHS 110' BY WHOM? (coal worked out)  
 IS COAL BEING MINED IN THE AREA? no

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title

FORM 725MAJ9