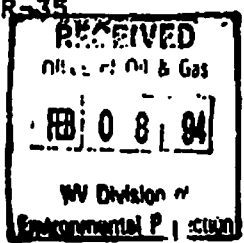


WP-35

11-Dec-91

API # 47-109-01240



State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: POCAHONTAS LAND CORP Operator Well No.: WB 4B PLC 10

LOCATION: Elevation: 1940.00 Quadrangle: PINEVILLE

District: CENTER County: WYOMING
 Latitude: 1160 Feet South of 37 Deg. 32Min. 30 Sec.
 Longitude 3280 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: BOWIE, INC.
 P.O. DRAWER 1430
 CLARKSBURG, WV 26302-1430

Agent: WILLIAM H. BOWIE

Inspector: RODNEY B. DILLON
 Permit Issued: 12/13/91
 Well work Commenced: 3-13-92
 Well work Completed: 3-25-92
 Verbal Plugging
 Permission granted on:
 Rotary Cable _____ Rig
 Total Depth (feet) 2689
 Fresh water depths (ft) 520

 Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Cu. Ft
9 5/8" Conductor			
7"	1348'	1348'	220sks
4 1/2"	2626'	2626'	150sks

Is coal being mined in area (Y/N)?
 Coal Depths (ft): 478-481, 701-705, 851-855, 1180-1185, 1242-1245

OPEN FLOW DATA

Producing formation Ravencliff Pay zone depth (ft) 894-197
 Gas: Initial open flow show MCF/d Oil: Initial open flow _____ Bbl
 Final open flow 858 MCF/d Final open flow N/A Bbl
 Time of open flow between initial and final tests 6 Hou
 Static rock Pressure 400 Psid (surface pressure) after 72 Hou

Second producing formation Maxton Pay zone depth (ft) 2305-258
 Gas: Initial open flow show MCF/d Oil: Initial open flow _____ Bbl
 Final open flow Commingled MCF/d Final open flow N/A Bbl
 Time of open flow between initial and final tests _____ Hou
 Static rock Pressure Commingled Psid (surface pressure) after _____ Hou

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORAT INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WE LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATION INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BOWIE, INC.

DW: Shaver Bowie

~~I~~ (2306-2589) 24 holes, 75 gal 15% HCL, 450 SKS SAND, 520 BBL 75Q FOAM, ATP 3200^m 109-01240

II (1894-1974) 26 holes, 75 gal 15% HCL, 500 SKS SAND, 600 BBL 75Q FOAM, ATP 3500^m

Fill	0-8	
Sand	8-60	
Sand & Shale	60-478	
Coal	478-481	
Sand	481-701	1" H ₂ O @ 620'
Coal	701-705	
Sand & Shale	705-851	
Coal	851-855	
Sand & Shale	855-1180	
Coal	1180-1185	
Sand & Shale	1185-1242	
Coal	1242-1245	
Sand & Shale	1245-1880	
Ravine off Sand	1880-1983	GAS SHOW
AVIS LIME	1983-2031	
Sand & Shale	2031-2300	
MAXTON SAND	2300-2426	GAS SHOW
Shale	2426-2481	
MAXTON SAND	2481-2605	GAS SHOW
Shale	2605-2689	DTD