

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Pocahontas Land Corp. Operator Well No.: 14153

LOCATION: Elevation: 2115' Quadrangle: Rhodell 7.5'

District: Barkers Ridge County: Wyoming
Latitude: 4,650 Feet South of 37 Deg. 35 Min. 00 Sec.
Longitude 620 Feet West of 81 Deg. 20 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Barry Stollings				
Date Permit Issued: 02/28/2005				
Date Well Work Commenced: 08/11/2005	12 3/4	22'	22'	Sand
Date Well Work Completed: 05/22/2006				
Verbal Plugging Yes 5/22/2006	9 5/8"	176'	176'	85 sks
Date Permission granted on:				
Rotary X Cable Rig	7"	1016'	1016'	170 sks
Total Depth (feet): 6050'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

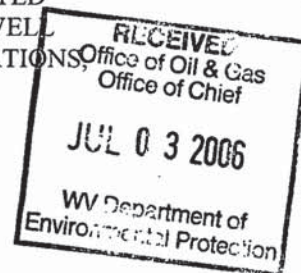
Plan to P & A

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Rodney J. Biggs
Date: 5/23/06



NR



WELL: SWV 14153 DD POCA LAND

Event: 1

Description: DEVELOPMENT DRILL & COMPL

Today: 5/23/2006 Page 1

As Of: 5/23/2006

WELLID#: WWW14153	API#: 4710902509	AFE#: 0501251
PUD#: 54394	State: WV County: WYOMING	Ext. AFE#:
Company ID: DEPI	Operator: DOMINION EXPLORATION & PRODUCTION	AFE Net: 337,030.00
Well Type: DEV	Plan Formation:	AFE Gross: \$337,030.00
PLAN MD: 6,050 Field: BARKERS RIDGE	Partner:	WI: 100.000 NRI: 0.000
Spud Date: Permit #: 47-109-02509	T.I.L. Date: TD Date: 05/16/2006	Cum. DC:\$ 113,450.00
TD: 6,050 TVD: 6,050 PBTD: 0 DSS:	Contractor:	Cum. CC:\$ 0.00
CMIC: TODD TETRICK	Phone Number:	CWC:\$ 113,450.00
GL: 2115 KB: 2122	Rig Name: GASCO DRILLING RIG #3	

Operations @Report Time: MOVING OUT GASCO

Initial Production Rates: MCFD: BOPD: BWPD: SICP: FOF: Tubing:

CASING DATA

Casing String	OD size	Weight	Grade	Conn	Hole Size	Shoe Depth	Run Date	# Cent.	Contractor
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CEMENT DATA

Casing String	Plug Time	CMT Type	Sacks	BBL Returns	Additives
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ZONE PERFORATION DATA

ZONE	DATE	Start Depth(ft)	End Depth(ft)	Total Shots	Hole Size	Comments
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STIMULATION DATA

ZONE	DATE	Vol(bbls)	# Prop	Max SD Conc	Total N2 (mscf)	Max Pres(psi)	Avg Pres/Avg Rate(psi)	Contractor
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Operations Summary

Date : 5/23/2006

5/22/06

RECEIVED VERBAL PERMISSION TO PLUG AND ABANDON FROM WV DEP. TIH W/ DRILL PIPE AND PLUG TO SURFACE AS FOLLOWS: CEMENT 2575' - 2450', GEL 2450' - 1100', CEMENT 1100' - 950', GEL 950' - 880', CEMENT 880' - 780', GEL 780' - 100', CEMENT 100' TO SURFACE. TOTAL CEMENT USED 120 SAX CLASS A W/ 2% CAC2L (1.18 YLD). TOTAL GEL USED 2000#. STARTED RIGGING DOWN GASCO. MOVING OUT GASCO (REPORT TIME 5/23).

4'x7"
W API

Date : 5/22/2006

5/22/06

PREP TO PLUG AND ABANDON

Date : 5/20/2006

5/20/06

SHUT DOWN FOR WEEKEND.

5/19/06

TAGGED BRIDGE W/ 4 1/2" CSG @ 2609'. WORKED THROUGH BRIDGE TO 2700' AND HOLE CONTINUED TO CAVE IN AND HANG DRILL STRING. MADE DECISION TO TOOH. FOUND 10' PUP JT AND TRICONE BIT HAD TWISTED OFF AND WERE LEFT IN HOLE. RELEASED RIG CREW AND SHUT DOWN FOR WEEKEND.

Date : 5/19/2006

5/18/06

TIH W/ 6 1/2" TRICONE BIT AND CLEAN OUT HOLE W/ FOAM TO TD. TOOH. RIH W/ LOGGING TOOLS AND SAT DOWN @ 2700'. PULLED LOGGING TOOLS OUT OF HOLE. MADE DECISION TO RUN 4 1/2" CASING AND LOG THROUGH CASING AFTER CEMENTING (EARLY AM 5/19). WELD 6 1/4" TRICONE BIT ON FLOAT SHOE AND STARTED RUNNING 4 1/2" CASING. RUNNING 4 1/2" CASING (REPORT TIME 5/19).

Date : 5/18/2006

5/17/06

RIH W/ LOGGING TOOLS AND SAT DOWN 800' OFF BOTTOM. PULLED TOOLS OUT OF HOLE. TIGHT SPOT @ 2550'. RELEASED LOGGING TRUCK. TIH W/ 6 1/2" TRICONE BIT AND CLEANED OUT HOLE TO TD USING AIR ONLY. FOUND TIGHT SPOTS @ 2830' AND 5260'. TOOH (EARLY AM 5/18). RU ALLEGHENY AND RIH W/ LOGGING TOOLS. SAT DOWN @ 2600'. PULLED OUT OF HOLE AND FOUND FORMATION CAKED ON BOTTOM OF LOGGING TOOLS. MADE DECISION TO CLEAN HOLE USING FOAM W/ CLAY STABILIZER. TRIPPING IN HOLE W/ 6 1/2" TRICONE BIT (REPORT TIME 5/18).

Date : 5/17/2006

5/16/06

TD 6 1/2" HOLE @ 6050' GL (LATE PM 5/17). GAS TRACE @ TD. TOOH. RU AWS AND STARTED LOGGING. LOGGING OPEN HOLE (REPORT TIME 5/17). 700' LAST 24 HRS.

Date : 5/16/2006

5/15/06

DRLD 6 1/2" HOLE THROUGHOUT DAY. DRLG 6 1/2" HOLE @ 5350' ON A/D (REPORT TIME 5/16). 1375' LAST 24 HRS.

Date : 5/15/2006

5/14/06

TIH W/ 6 1/2" TRICONE BIT AND CLEANED OUT BRIDGE FROM 2370' TO 2430'. CLEANED OUT MULTIPLE SMALLER BRIDGES THROUGHOUT DAY. CLEANING HOLE @ 3975' (REPORT TIME 5/15).

Date : 5/14/2006

5/13/06

MIRU GASCO RIG #3. TIH W/ 6 1/2" HAMMER BIT AND ENCOUNTERED FLUID LEVEL

