

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

**RECEIVED**  
 Office of Oil & Gas

Farm Name : Fields Operator Well No. : 1 SEP 20 2011  
 LOCATION: Elevation: 1856.50' Quadrangle: Oceana  
 District: Oceana County: Wyoming WV Department of  
 Latitude: 10,556 Feet South of 37 Deg. 45 Min. 00 Sec. Environmental Protection  
 Longitude: 9196 Feet West of 81 Deg. 37 Min. 30 Sec.

Company: Classic Oil and Gas Resources  
 416 West Brannon Road  
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 12-17-07

Well Work Commenced: 01-06-08

Well Work Completed: 09-05-08

Verbal Plugging

Permission granted on: N/A

Rotary X Cable \_\_\_\_\_ Rig

Total Depth (feet) 4179'

Fresh water depths (ft) 730'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): No Record

| Casing & Tubing | Used in Drilling | Left In Well | Cement Fill Up Cu. Ft. |
|-----------------|------------------|--------------|------------------------|
| Size            |                  |              |                        |
| 12 3/4"         | 22'              | 22'          | n/a                    |
| 9 5/8"          | 0'               | 0'           | n/a                    |
| 7"              | 1370'            | 1370'        | 200 sks                |
| 4 1/2"          | 4137'            | 4137'        | 120sks                 |
|                 |                  |              |                        |

**OPEN FLOW DATA**

Producing formation Berea, Big Lime Pay zone depth (ft) See Back  
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 189 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests n/a Hours  
 Static rock Pressure 460 psig (surface pressure) after 24 Hours  
 Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William W. Kelly, Jr.  
 CLASSIC OIL & GAS RESOURCES, INC.  
 BY: William W. Kelly, Jr.  
 Date: 12-14-09

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

08-26-08: 3 Stage frac with Superior: Gordon 4044'-4050' (13 shots) - 70 Q foam frac - 10,000# 20/40 sand, 107 bbl total fluid, 141,700 Scf N2, BDP 1968#, ATP 1900#, AIR 16 BPM. Big Lime 3064'-3286' (19 shots) - 1500 gal 15% Hcl, energized with 51,900 Scf N2, BDP 2215#, ATP 2100#, AIR 7 BPM.  
L. Maxton 2829'-38' (19 shots) - 50Q foam frac - 3900# 20/40 sand, 105 bbl total fluid, 93,700 Scf N2, BDP 3936#, ATP 3850#, AIR 16 BPM, ISIP 4131#. Flow back on choke to pit.

Final openflow 189 Mcf, SICP 460#.

| <u>FORMATION</u>                   | <u>TOP</u> | <u>BOTTOM</u> | <u>OIL, GAS, WATER</u> |
|------------------------------------|------------|---------------|------------------------|
| Pennsylvanian Sands, shales, coals | 0'         | 1085'         | Water @ 730'           |
| Princeton                          | 2044'      | 2096'         |                        |
| Ravencliff                         | 2152'      | 2242'         |                        |
| Upper Maxton                       | ---        | ---           |                        |
| Middle Maxton                      | ---        | ---           |                        |
| Lower Maxton                       | 2824'      | 2875'         |                        |
| Big Lime                           | 2996'      | 3316'         |                        |
| Injun                              | ---        | ---           |                        |
| Weir                               | ---        | ---           |                        |
| Berea                              | 3874'      | 3906'         |                        |
| Gordon                             | 4042'      | 4050'         |                        |
| Devonian Shale                     | 3906'      | 4179' TD      | Gas at TD - Show       |