

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Walker Operator Well No. : 1
 LOCATION: Elevation: 1578.02' Quadrangle: Oceana
 District: Oceana County: Wyoming
 Latitude: 5,144 Feet South of 37 Deg. 42 Min. 30 Sec.
 Longitude: 1,932 Feet West of 81 Deg. 37 Min. 30 Sec.

RECEIVED
 Office of Oil & Gas

JAN 02 2013

WV Department of
 Environmental Protection

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 07-15-09

Well Work Commenced: 09-03-09

Well Work Completed: 11-15-09

Verbal Plugging

Permission granted on: N/A

Rotary X Cable _____ Rig

Total Depth (feet) 3894'

Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	27'	27'	n/a
9 5/8"	0'	0'	n/a
7"	1157'	1157'	147 sks
4 1/2"	3274'	3274'	198sks

OPEN FLOW DATA

Producing formation Big Lime, L. Max., M. Max., Rav. Pay zone depth (ft) See Back

Gas: Initial open flow 400 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 750 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a Hours

Static rock Pressure 400 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: William Kelly

Date: May 7, 2010

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

10/01/09: 3 Stage frac with Schlumberger: Big Lime 2976'-78' (15 shots) - 2900 gal 15% HCl - energized with 35,200 Scf N2, staged with 100 bbl TW, BDP 3839#, ATP 553#, AIR 12 BPM, ISIP 331.

Lower Maxton 2468'-76' (17 shots) - 70Q Foam Frac, 40,681# 20/40 sand, 279 bbl total fluid, 392,900 Scf N2, BDP 4076#, ATP 2430#, AIR 20 BPM, ISIP 1160#. Middle Maxton 2242'-46' (14 shots) - 70Q foam frac - 25,377# 20/40 sand, 184 bbl total fluid, 197,100 Scf N2, BDP 4086#, ATP 1935#, AIR 15.5 BPM, ISIP 984#. Flow back to pit on choke.

Final openflow 750 Mcf, SICP 400#.

FORMATION	TOP	BOTTOM	OIL, GAS, WATER
Pennsylvanian Sands, shales, coals	0'	1098'	
Princeton	1640'	1678'	
Ravencliff	1724'	1868'	
Upper Maxton	1937'	2000'	
Middle Maxton	2240'	2247'	
Lower Maxton	2449'	2514'	
Big Lime	2660'	3044'	
Injun	---	---	
Weir	---	---	
Berea	3576'	3609'	
Gordon	3747'	3760'	
Devonian Shale	3760'	3894' TD	Gas at TD -400 Mcf